

PIPELINE RISK ASSESSMENT

The Definitive Approach and Its Role in Risk Management

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ID	From Station	To Station
ACME PL	114.2	121.4

PoF(per mile-year)	failures/mile-yr
0.000748	Thd Pty 0.0003
	Corrosion Ext 0.0001
	Corrosion Int 0.0002
	Cracking 0.00004
	Geohaz 0.000008
	Inc Ops 0.00003
	Sabotage 0.00007

EL(\$/mile-year)	Hazard Area (ft ²)
\$ 76	78400

CoF (\$/incident)	Receptor Dmgs
\$ 99,000	\$ 32,000

	Business Loss
	\$ 19,000

	Indirect Costs
	\$ 48,000

Digitalis First Assessment
3680

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Pipeline Risk Assessment

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TECNOLOGÍA TOTAL

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